



(a Clifford Capital Company)



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Transaction Statistics



Summary Statistics

| Class | Balance | All in Spread | | Expected | Moody's Rating | |
|-------------------|-------------------------|---------------|-------|--------------------|----------------|----------|
| CidSS | (US\$) | Rate (%) | (bps) | Interest (US\$) | Original | Current |
| Class A1 | 170,600,000.00 | 6.89795% | 150.0 | 6,668,478.20 | Aaa (sf) | Aaa (sf) |
| Class A1-SU | 115,000,000.00 6.82295% | | 142.5 | 142.5 4,446,289.08 | | Aaa (sf) |
| Class B | 54,500,000.00 | 7.64795% | 225.0 | 2,361,941.89 | Aa1 (sf) | Aa1 (sf) |
| Class C | 31,600,000.00 | 10.29795% | 490.0 | 1,844,019.58 | A3 (sf) | A3 (sf) |
| Class D | 13,000,000.00 | 8.89795% | 350.0 | 655,482.32 | | |
| Preference Shares | 25,608,102.00 | | N/A | | | |
| Total | 410,308,102.00 | | | 15,976,211.07 | | |

| Compounded SOFR for Accrual Period ¹ | 5.39795% |
|---|---------------|
| Next Payment Date | 11 April 2024 |

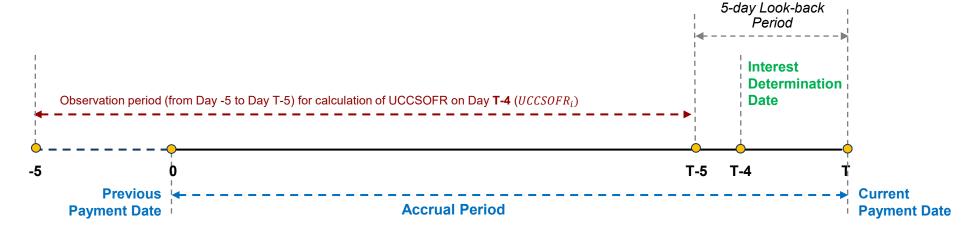
| Next I dyment bate | II April 2024 | | | | | | | | | |
|--|-------------------------|----------------|--|--|--|--|--|--|--|--|
| | Assets US\$ | | | | | | | | | |
| Adjusted Collateral Principal Amount | | | | | | | | | | |
| Aggregate Principal Balance of Collateral Obligations (other than Caa Excess Obligations, Defaulted Obligations or Long Dated Collateral Obligations) 375,083,920.0 | | | | | | | | | | |
| Aggregate Balance of Defaulted Obligations | | | | | | | | | | |
| Aggregate Balance of Lon | g Dated Obligations | - | | | | | | | | |
| Aggregate Balance of Caa | Excess | - | | | | | | | | |
| Balance in Principal Accou Deposit Account | unt and Principal Fixed | 35,207,224.24 | | | | | | | | |
| Total: | | 410,291,144.26 | | | | | | | | |

| Test Results Summary | | | | | | | |
|-----------------------------|------|------|--|--|--|--|--|
| Test Type | Pass | Fail | | | | | |
| Overcollateralization Tests | 3 | 0 | | | | | |
| Interest Coverage Tests | N/A | N/A | | | | | |
| Total | 3 | 0 | | | | | |

¹ Daily Non-Cumulative Compounded SOFR for the period from 20 September 2023 to 11 April 2024.

Daily Non-Cumulative Compounded SOFR – Timeline





| | Date |
|-----------------------------------|--|
| T (Payment Date) | 11 Apr 2024 |
| T-4 (Interest Determination Date) | 5 Apr 2024 |
| Accrual Period | 20 Sep 2023 – 11 Apr 2024 ¹ |
| Accrual Day Count | 204 days |
| Observation Period | 13 Sep 2023 – 3 Apr 2024 |

- "UCCSOFR;" and "ACCSOFR;" means the Unannualised / Annualised Cumulative Compounded SOFR respectively for that U.S.Government Securities Business Day "i";
- "Cumulation Period" means the period from, and including, the first U.S. Government Securities Business Day of that Accrual Period to, and including, that Cumulated U.S. Government Securities Business Day;
- "tn_i" means the number of calendar days from, and including, the first day of the Cumulation Period to, but excluding, the U.S. Government Securities Business Day which immediately follows the last day of the Cumulation Period;

¹ To but excluding 11 April 2024 (Payment Date).





$$\mathbf{n_i} \qquad \mathbf{tn_i} \qquad \prod_{i=1}^{d_0} \left(1 + \frac{SOFR_{i-SUSBD} \times \mathbf{n_i}}{360}\right) = \left[\prod_{i=1}^{d_0} \left(1 + \frac{SOFR_{i-SUSBD} \times \mathbf{n_i}}{360}\right) - 1\right] \times \frac{360}{\mathbf{tn_i}} \qquad ACCSOFR_i \times \frac{tn_i}{360} \qquad (UCCSOFR_i - UCCSOFR_{i-1}) \times \frac{360}{n_i}$$

| Observation Date Start (T-5) | Observation Date End (T-5) | Start Date | End Date | # Days | Cumulative Days | Compounding Factor (as of end date) | ACCSOFR (as of end date) | UCCSOFR (as of end date) | Calculated SOFR (as of end date) |
|------------------------------------|----------------------------------|------------|-----------|--------|--------------------|---|-----------------------------|-----------------------------|----------------------------------|
| 13-Sep-23 | 22-Sep-23 | 20-Sep-23 | 1-Oct-23 | 12 | 12 | 1.001769 | 5.30808% | 0.001769 | 5.307060% |
| 25-Sep-23 | 24-Oct-23 | 2-Oct-23 | 31-Oct-23 | 30 | 42 | 1.006212 | 5.32426% | 0.006212 | 5.332460% |
| 25-Oct-23 | 22-Nov-23 | 1-Nov-23 | 30-Nov-23 | 30 | 72 | 1.010680 | 5.34005% | 0.010680 | 5.365610% |
| 24-Nov-23 | 22-Dec-23 | 1-Dec-23 | 31-Dec-23 | 32 | 104 | 1.015475 | 5.35676% | 0.015475 | 5.389010% |
| 22-Dec-23 | 24-Jan-24 | 1-Jan-24 | 31-Jan-24 | 30 | 134 | 1.019997 | 5.37228% | 0.019997 | 5.414840% |
| 25-Jan-24 | 22-Feb-24 | 1-Feb-24 | 29-Feb-24 | 29 | 163 | 1.024370 | 5.38226% | 0.024370 | 5.427620% |
| 23-Feb-24 | 22-Mar-24 | 1-Mar-24 | 31-Mar-24 | 31 | 194 | 1.029064 | 5.39330% | 0.029064 | 5.461225% |
| 22-Mar-24 | 3-Apr-24 | 1-Apr-24 | 10-Apr-24 | 10 | 204 | 1.030588 | 5.39795% | 0.030588 | 5.481180% |
| | | | | | | | | | |



Coverage Tests

Summary Coverage Tests as of 31 Mar 2024

| Test Number | Test Description | Max/Min | Trigger | Current Result (A/B) | Adjusted Collateral Principal Amount / Interest Coverage Amount (A) | Principal Amount Outstanding for Relevant Classes of Notes / Scheduled Interest Payments on Relevant Classes of Notes (B) | Previous Result | Pass / Fail |
|----------------|--------------------------------------|---------|---------|----------------------------|---|--|--------------------|----------------|
| 1 | Class A/B Overcollateralisation Test | Min | 115.6% | 120.6% | 410,291,144.26 | 340,100,000.00 | 120.6% | Pass |
| 2 | Class C Overcollateralisation Test | Min | 106.4% | 110.4% | 410,291,144.26 | 371,700,000.00 | 110.4% | Pass |
| 3 | Class D Overcollateralisation Test | Min | 105.2% | 106.7% | 410,291,144.26 | 384,700,000.00 | 106.7% | Pass |
| 4 | Class A/B Interest Coverage Test | Min | 110.0% | N/A | N/A | N/A | N/A | N/A |
| 5 | Class C Interest Coverage Test | Min | 102.5% | N/A | N/A | N/A | N/A | N/A |



Coverage Tests

Overcollateralisation Test History as of 31 Mar 2024





Coverage Tests

Interest Coverage Test History as of 31 Mar 2024

| Class A/B Interest Coverage Test | Class C Interest Coverage Test |
|----------------------------------|--------------------------------|
| | |
| | |
| | |
| | |
| | |
| N/A | N/A |
| | |
| | |
| | |
| | |
| | |
| | |



Manager's Update (1 / 3)

As of 31 March 2024

A. Material Credit Updates

Overall Portfolio Update

The Weighted Average Rating Factor ("WARF") of the Portfolio, under the original Moody's credit estimate disclosure policy for loans which benefit from credit enhancements provided by MFIs or ECAs, as of 31 March 2024 is 773 based on aggregate outstanding commitment amounts, which has increased from 754 as of 31 December 2023, due to scheduled amortisation of the Portfolio, asset replenishments, full prepayments on two loans and changes in the public ratings or credit estimates for two loans within the Portfolio.

| Disclosure Regime* | 31 Mar 2024 | 31 Dec 2023 | Issue Date | | |
|--------------------|-------------|-------------|------------|--|--|
| Previous | 773 | 754 | 766 | | |
| Current | 1,110 | 1,081 | 1,090 | | |

^{*} Under the current disclosure regime, WARFs are disclosed using credit estimates for such loans without incorporating the benefit of credit enhancements provided by multilateral financial institutions (MFIs) or export credit agencies (ECAs). The benefits of such credit enhancements are reflected in higher weighted average recovery rates. As per their press release in March 2022, Moody's has indicated that the proposed change does not impact the credit quality of the Portfolio, nor does it impact how Moody's assesses the ratings of the Notes.

Asset Replenishments

During the quarter, following the full prepayment of the loan to BCPE Bridge Stack HoldCo Limited in December 2023, the Manager reinvested the prepayment proceeds by replenishing the Portfolio with US\$6.0 million of a loan to Dhuruma Electricity Company, an additional US\$3.0 million in Project A and US\$2.3 million of a loan to PT Hoegh LNG Lampung. The remaining balance of US\$3.7 million will be repaid to the Class A Noteholders on the next Payment Date on 11 April 2024.

Compliance Tests

As of 31 March 2024, the Issuer is in compliance with the Overcollateralisation Tests and the Interest Coverage Tests.



Manager's Update (2 / 3)

As of 31 March 2024

Portfolio Developments

The Bangladeshi power project in the Portfolio continues to experience an extended delay in payment from the state-owned offtaker, due to a delay in funding from the Government of Bangladesh ("GOB"). Receivable days increased to about 7-9 months long, with monthly invoices being paid in instalments. The limited USD reserves held by the GOB has also made it more challenging for the Obligors in Bangladesh to procure sufficient USD to cover their ongoing debt payments. Notwithstanding the situation, the Bangladeshi Obligors within the Portfolio continue to meet their debt service on schedule. As previously mentioned, all Bangladeshi exposures within the Portfolio benefit from (i) GOB guarantee on the payment obligations of the state-owned offtaker; and (ii) have at least 90% PRI insurance or comprehensive cover from multilaterals, ECAs or private insurers.

LIBOR Transition

As of 31 March 2024, out of the 34 Obligors in the Portfolio, 30 have completed the requisite amendments to their respective facility agreements for the transition to SOFR. The rest are ongoing and are expected to be completed before their respective next immediate payment dates, with the latest payment date in September 2024. All Four Obligors have used Synthetic LIBOR (which has the same value as Term SOFR plus ARRC recommended credit adjustment spread).

Sustainable Assets Portfolio

There is currently US\$120.3 million in aggregate outstanding commitment amount of sustainable assets, representing a sustainable overcollateralisation ratio of 109.3% for the US\$115 million in outstanding amount of Class A1-SU Notes (increasing to 120.9% after the upcoming repayment of the Class A1-SU Notes).

B. Country Rating Developments

During the last quarter, Moody's has upgraded the sovereign rating of Qatar to Aa2 from Aa3 and changed the outlook to Stable from Positive. There were no other updates to the outlook or the sovereign rating for other countries of risk the Portfolio is exposed to.



Manager's Update (3 / 3)

As of 31 March 2024

| | Current | ∆ QoQ | ΔYTD | LTM |
|----------------------------------|---------|--------|--------|-----|
| Benchmark Rates (%) | | | | |
| US\$ Overnight SOFR | 5.3400 | -0.7% | -0.7% | |
| US\$ 3m Term SOFR | 5.2982 | -0.6% | -0.6% | |
| US\$ 6m Term SOFR | 5.2178 | 1.2% | 1.2% | |
| Sovereign CDS (bps) ¹ | | | | |
| Abu Dhabi | 36.3 | -12.1% | -12.1% | |
| Brazil | 137.4 | 4.5% | 4.5% | |
| India | 48.7 | 22.5% | 22.5% | |
| Indonesia | 74.2 | 5.6% | 5.6% | |
| Jordan | 360.0 | 0.0% | 0.0% | |
| Kuwait | 74.0 | 3.3% | 3.3% | |
| Malaysia | 43.3 | 4.8% | 4.8% | |
| Oman | 103.0 | -10.2% | -10.2% | • • |
| Qatar | 38.7 | -14.4% | -14.4% | 00 |
| Saudi Arabia | 52.2 | 0.0% | 0.0% | () |
| South Korea | 37.1 | 42.0% | 42.0% | |
| USA | 33.7 | -16.9% | -16.9% | |
| Vietnam | 120.8 | 3.4% | 3.4% | |
| Commodities | | | | |
| Brent Crude (\$/bbl) | 87.48 | 13.6% | 13.6% | |

¹ 5-year USD CDS. Selection of largest countries of risk in portfolio Source: Bloomberg, Citi Velocity, Federal Reserve Bank of New York



C. Macro Indicators

- US\$ forward-looking SOFR rates slightly declined during 1Q 2024 with an inversion in the Term SOFR yield curve as the 3s6s basis headed deeper into negative territory. This follows the US Federal Reserve's decision in March to hold its benchmark federal funds rate unchanged within the 5.25%-5.5% range for a fifth consecutive meeting. In its statement, the Fed emphasised its commitment to bring inflation down to its 2% target but maintained its outlook for three quarter-point cuts in 2024, with the timing of those reductions dependent on greater confidence that price pressures continue to ease.
- Sovereign CDS for most countries has widened, though they have generally closed the quarter below their respective LTM median levels. In particular, the sovereign CDS for South Korea widened 42.0% QoQ to close at 37.1 bps, reflecting investor concerns over slower than expected economic growth and sticky inflation. Sovereign CDS for Abu Dhabi and Qatar, in contrast, have tightened this quarter.
- The price of Brent crude closed the quarter at US\$87.48/bbl up 13.6% QoQ. The surge was fueled by expectations of growing oil demand amidst global supply constraints arising from OPEC+ production cuts and Ukrainian assaults on Russian oil refineries.



Account Balances

As of 31 Mar 2024

| Account Name | Principal | Interest | Others | Total |
|---|---------------|---------------|-----------|---------------|
| Principal Account | 0.00 | 0.00 | 0.00 | 0.00 |
| Principal Fixed Deposit Account | 24,116,595.48 | 0.00 | 0.00 | 24,116,595.48 |
| Undrawn Commitments Account | 7,770,636.93 | 0.00 | 0.00 | 7,770,636.93 |
| Undrawn Commitments Fixed Deposit Account | 0.00 | 0.00 | 0.00 | 0.00 |
| Interest Account | 0.00 | 0.00 | 0.00 | 0.00 |
| Interest Fixed Deposit Account | 0.00 | 14,590,738.91 | 0.00 | 14,590,738.91 |
| Payment Account | 0.00 | 0.00 | 0.00 | 0.00 |
| Preference Shares Payment Account | 0.00 | 0.00 | 0.00 | 0.00 |
| Reserve Account | 0.00 | 0.00 | 10,103.26 | 10,103.26 |
| Collection Account | 1,527,988.38 | 2,170,649.28 | 0.00 | 3,698,637.66 |
| Cash in Transit | 1,792,003.45 | 1,917,809.06 | 0.00 | 3,709,812.51 |
| Total | 35,207,224.24 | 18,679,197.25 | 10,103.26 | 53,896,524.75 |

Risk Retention



As of 31 Mar 2024

Confirmation by the Transaction Administrator:

- On 18 September 2023, prior to the Issuance Date of the Notes, 5,000,000 of the Preference Shares were issued to His Britannic Majesty's Secretary Of State For Foreign, Commonwealth And Development Affairs (Acting Through The Foreign, Commonwealth And Development Office) ("FCDO")
- ❖ Bayfront Infrastructure Management Pte. Ltd. continues to hold the remaining 20,608,102 Preference Shares ("Remaining Preference Shares"), which remains in compliance with the Risk Retention Requirements; and
- ❖ Bayfront Infrastructure Management Pte. Ltd. has not sold, hedged or mitigated its credit risk under or associated with the Remaining Preference Shares or the underlying portfolio of Collateral Obligations, except to the extent mentioned above and as permitted in accordance with the Risk Retention Requirements.



Payment Frequency Switch

As of 31 Mar 2024

Confirmation by the Collateral Manager:

No Payment Frequency Switch Event has occurred during the latest Due Period from 20 September 2023 to 31 March 2024.





Portfolio Information



As of 31 March 2024 (1 / 5)

| No | . Borrowers | Tranche Type | Participation | Sector | Location of Project | Location of Risk | Status | PF Infrastructure Obligation | Outstanding Par Amount (US\$m) | Outstanding Commitment Amount (US\$m) | Expected Maturity (Year) |
|----|---|--------------------|---------------|-------------------------------|------------------------|------------------|-------------|------------------------------------|--------------------------------------|--|--------------------------------|
| 1 | Adani Hybrid Energy Jaisalmer One/Two/Three/Four Limited | Commercial | No | Renewable Energy | India | India | Operational | Yes | 15.5 | 15.5 | 2025 |
| 2 | Adani Solar Energy Jaisalmer One Private Limited | | | Renewable Energy | India | India | Operational | Yes | 17.7 | 17.7 | 2026 |
| 3 | Adani Solar Energy RJ One Private Limited | Commercial | No | Renewable Energy | India | India | Operational | Yes | 5.5 | 5.5 | 2025 |
| 4 | Al-Mourjan For Electricity Production Company | Commercial | No | Conventional Power & Water | Saudi Arabia | Saudi Arabia | Operational | Yes | 19.6 | 19.6 | 2036 |
| 5 | Amman Asia Electric Power PSC | KEXIM | Yes | Conventional Power & Water | Jordan | South Korea | Operational | Yes | 5.3 | 5.3 | 2032 |
| | Al Suwadi Power | Herms Covered | | | | | | | 4.1 | 4.1 | - |
| 6 | Company S.A.O.G. | Herms Uncovered | Yes | Conventional Power & Water | Oman | Germany | Operational | Yes | 0.2 | 0.2 | 2027 |
| 7 | Al Suwadi Power Company S.A.O.G. | KEXIM | Yes | Conventional Power & Water | Oman | South Korea | Operational | Yes | 0.9 | 0.9 | 2027 |



As of 31 March 2024 (2 / 5)

| No. | Borrowers | Tranche Type | Participation | Sector | Location of Project | Location of Risk | Status | PF Infrastructure Obligation | Outstanding | Outstanding Commitment Amount (US\$m) | Expected Maturity (Year) |
|-----|--|--------------------------------|---------------|-------------------------------|------------------------|---------------------|--------------|------------------------------------|-------------|--|--------------------------------|
| 8 | Al Batinah Power Company S.A.O.G | Hermes Covered Hermes | - Yes | Conventional Power & Water | Oman | Germany | Operational | Yes | 4.3 | 4.3 | 2027 |
| | Company C.A.C.C | Uncovered | | Tower & Water | | | | | 0.2 | 0.2 | |
| 9 | Al Batinah Power Company S.A.O.G | KEXIM | Yes | Conventional Power & Water | Oman | South Korea | Operational | Yes | 0.6 | 0.6 | 2027 |
| 10 | China Energy Glory LNG Shipping Co., Limited | | l Yes | Energy Shipping | China | China | Operational | Yes | 4.9 | 4.9 | 2033 |
| 11 | China Energy Peace LNG Shipping Co., Limited | | l Yes | Energy Shipping | China | China | Operational | Yes | 4.9 | 4.9 | 2033 |
| | D. J. W. M. I.D. | K-Sure | | D | | | | | 15.1 | 15.1 | |
| 12 | Daehan Wind Power Company Psc | Covered K-Sure Uncovered | - Yes | Renewable Energy | Jordan | South Korea | Operational | Yes | 0.8 | 0.8 | 2036 |
| 13 | Element Materials Technology Group US Holdings Inc | Commercia | l No | Others | North America | North America | Operational | No | 10.9 | 10.9 | 2029 |
| 14 | Gimi MS Corporation | Commercia | l No | LNG & Gas | Mauritania | Mauritania | Construction | Yes | 21.6 | 24.0 | 2030 |
| 15 | GPS Klang Terminal Sdn. Bhd. | Commercia | l Yes | Other Oil & Gas | Malaysia | Malaysia | Operational | Yes | 4.7 | 4.7 | 2029 |
| 16 | Jambaran Tiung-Biru | Commercia | l No | LNG & Gas | Indonesia | Indonesia | Construction | Yes | 21.9 | 21.9 | 2034 |



As of 31 March 2024 (3 / 5)

| No. | Borrowers | Tranche | Participation | Sector | | Location of | Status | PF Infrastructure | Outstanding | Outstanding Commitment | Expected Maturity |
|-----|---|-----------------------|---------------|----------------------------------|------------|-------------|--------------|----------------------|-------------|---------------------------|----------------------|
| | | Туре | · | | Project | Risk | | Obligation | (US\$m) | Amount (US\$m) | (Year) |
| 17 | Libra MV31 B.V. | Commercial | l No | FPSO / FSRU | Brazil | Brazil | Operational | Yes | 9.0 | 9.0 | 2036 |
| | Phong Huy Wind Power Joint Stock Company | | | | | | | | 2.9 | 2.9 | |
| 18 | Lien Lap Wind Power Joint Stock Company | | l No | Renewable Energy | Vietnam | Vietnam | Operational | Yes | 2.8 | 2.8 | 2036 |
| | Phong Nguyen Wind Power Joint Stock Company | | | | | | | | 2.9 | 2.9 | |
| | Nutan Bidyut | MIGA PRI Covered | | Conventional | | | | | 13.8 | 13.8 | |
| 19 | (Bangladesh) Ltd | MIGA PRI Uncovered | ·· Yes | Power & Water | Bangladesh | Bangladesh | Operational | Yes | 0.7 | 0.7 | 2040 |
| 20 | PT Medco Ratch Power Riau | Commercial | | Conventional Power & Water | Indonesia | Indonesia | Operational | Yes | 23.5 | 23.5 | 2039 |
| 21 | PT Tanggamus Electric Power | Commercial | Yes | Renewable Energy | Indonesia | Indonesia | Operational | Yes | 2.3 | 2.3 | 2030 |
| 22 | PT Tanggamus Electric Power | KEXIM Covered | Yes | Renewable Energy | Indonesia | South Korea | Operational | Yes | 6.1 | 6.1 | 2031 |
| 23 | Renew Surya Roshni Private Limited | Commercial | l No | Renewable Energy | India | India | Construction | Yes | 9.6 | 15.0 | 2027 |
| 24 | Sepia MV30 B.V. | Commercial | l No | FPSO / FSRU | Brazil | Brazil | Operational | Yes | 7.9 | 7.9 | 2033 |



As of 31 March 2024 (4 / 5)

| No. | | Tranche Type | Participation | Sector | Location of Project | | Status | PF Infrastructure Obligation | Outstanding , | Outstanding Commitment Amount (US\$m) | Expected Maturity (Year) |
|-----|---|-----------------------------|---------------|-------------------------------|----------------------------|----------------------------|--------------|------------------------------------|---------------|--|--------------------------------|
| 25 | Shamal Az-Zour Al- Oula for the Building, Execution, Operation, Management and Maintenance of the First Phase of Az-Zour Power Plant K.S.C. | Commercial | No | Conventional Power & Water | Kuwait | Kuwait | Operational | Yes | 8.0 | 8.0 | 2036 |
| 26 | SHAMS MA'AN POWER GENERATION PSC | NEXI Covered NEXI Uncovered | ·· Yes | Renewable Energy | Jordan | Japan | Operational | Yes | 6.1 0.7 | 6.1 0.7 | 2033 |
| 27 | Tangguh Train 3 | Commercial | Yes | LNG & Gas | Indonesia | Indonesia | Construction | Yes | 4.7 | 4.7 | 2029 |
| 28 | Tartaruga MV29 B.V. | Commercial | No | FPSO / FSRU | Brazil | Brazil | Operational | Yes | 10.8 | 10.8 | 2032 |
| 29 | Umm Al Houl Power (Original Facility) | Commercial | No | Conventional Power & Water | Qatar | Qatar | Operational | Yes | 23.9 | 23.9 | 2041 |
| 30 | Umm Al Houl Power (Expansion Facility) | Commercial | No | Conventional Power & Water | Qatar | Qatar | Operational | Yes | 4.2 | 4.2 | 2041 |
| 31 | Vena Energy Shivalik Wind Power Private Limited | Commercial | No | Renewable Energy | India | India | Operational | Yes | 4.6 | 4.6 | 2025 |
| 32 | Whitesands Pipelines Limited (Facility B) | Commercial | No | Other Oil & Gas | United Arab Emirates | United Arab Emirates | Operational | Yes | 7.5 | 7.5 | 2042 |
| 33 | Whitesands Pipelines Limited (Facility C) | Commercial | No | Other Oil & Gas | United Arab Emirates | United Arab Emirates | Operational | Yes | 7.5 | 7.5 | 2041 |



As of 31 March 2024 (5 / 5)

| No. | Borrowers | Tranche Type | Participation | Sector | Location of Project | Location of Risk | Status | PF Infrastructure Obligation | Outstanding Par Amount (US\$m) | | Expected Maturity (Year) |
|-----|--|-----------------------------|---------------|----------------------------|---------------------|--------------------|-------------|------------------------------------|--------------------------------------|----------------|--------------------------------|
| 34 | Dhuruma Electricity Company | Commercial | l No | Conventional Power & Water | Saudi Arabia | Saudi Arabia | Operational | Yes | 5.7 | 5.7 | 2033 |
| 35 | PT Hoegh LNG Lampung | K-Sure Covered K-Sure | Yes | FPSO / FSRU | Indonesia | Korea | Operational | Yes | 1.8 0.1 | 1.8 0.1 | 2025 |
| 36 | Project A | Uncovered Commercial | Yes | Renewable Energy | South Asia | South Asia | Operational | Yes | 7.9 | 7.9 | 2028 |
| 37 | Project B | MIGA NHSFO Covered | Yes | Transportation | Southeast Asia | Suprasover eign | Operational | No | 13.0 | 13.0 | 2029 |
| 38 | Project C | K-Sure Covered | Yes | Metals & Mining | Southeast Asia | South Korea | Operational | Yes | 14.6 | 14.6 | 2025 |
| Dan | da. | | | | | | | Total Loans | 361.1 | 368.9 | |
| Bon | | | | | | | | | | | |
| 39 | Star Energy Geothermal Darajat II, Limited and Star Energy Geothermal Salak, Ltd | Commercial | l No | Renewable Energy | Indonesia | Indonesia | Operational | Yes | 14.0 | 14.0 | 2038 |
| | | | | | | | | Total | 375.1 | 382.9 | |





As of 31 March 2024

| Issuer | Tranche | CCY | Date Assigned as Defaulted Obligation Market Value (US\$) Market Price Current Notional Amount (US\$) |
|--------|---------|-----|---|
| | | | **NOTHING TO REPORT** |



Principal Payments

Between 1 January 2024 and 31 March 2024

| Repayment Date | Borrower | Facility | CCY A | Amortisation Amount (US\$) |
|----------------|--|--------------------|-------|----------------------------|
| 16-Jan-24 | Shams Ma'an Power Generation PSC | NEXI Covered | USD | 372,576.79 |
| 22-Jan-24 | Tangguh Train 3 | Commercial | USD | 344,672.08 |
| 31-Jan-24 | Al Suwadi Power Company S.A.O.G. | Commercial | USD | 1,339,715.12 |
| 31-Jan-24 | Al Batinah Power Company S.A.O.G | Commercial | USD | 1,531,612.62 |
| 23-Feb-24 | PT Medco Ratch Power Riau | Commercial | USD | 546,971.97 |
| 26-Feb-24 | Shamal Az-Zour Al-Oula for the Building, Execution, Operation, Management and Maintenance of the First Phase of Az-Zour Power Plant K.S.C. | Commercial | USD | 98,110.49 |
| 07-Mar-24 | Project B | MIGA NHSFO Covered | d USD | 1,300,000.00 |
| 11-Mar-24 | Sepia MV30 B.V. | Commercial | USD | 156,032.18 |
| 11-Mar-24 | Libra MV31 B.V. | Commercial | USD | 128,542.71 |
| 11-Mar-24 | China Energy Peace LNG Shipping Co., Limited | Commercial | USD | 58,592.48 |
| 11-Mar-24 | China Energy Glory LNG Shipping Co., Limited | Commercial | USD | 57,173.70 |
| 15-Mar-24 | Tartaruga MV29 B.V. | Commercial | USD | 267,324.87 |
| 15-Mar-24 | Lien Lap Wind Power Joint Stock Company | Commercial | USD | 50,487.38 |
| 15-Mar-24 | Phong Huy Wind Power Joint Stock Company | Commercial | USD | 42,507.13 |
| 15-Mar-24 | Phong Nguyen Wind Power Joint Stock Company | Commercial | USD | 42,504.27 |
| 18-Mar-24 | Adani Hybrid Energy Jaisalmer One/Two/Three/Four Limited | Commercial | USD | 203,957.03 |
| 27-Mar-24 | GPS Klang Terminal Sdn. Bhd. | Commercial | USD | 112,538.75 |
| 27-Mar-24 | Jambaran Tiung-Biru | Commercial | USD | 951,163.87 |
| 28-Mar-24 | Vena Energy Shivalik Wind Power Private Limited | Commercial | USD | 36,057.59 |
| 28-Mar-24 | Project A | Commercial | USD | 48,869.67 |
| 28-Mar-24 | PT Tanggamus Electric Power | KEXIM Covered | USD | 239,594.74 |
| 28-Mar-24 | PT Tanggamus Electric Power | Commercial | USD | 191,519.54 |
| 28-Mar-24 | Adani Solar Energy RJ One Private Limited | Commercial | USD | 47,172.10 |
| 28-Mar-24 | Amman Asia Electric Power PSC | KEXIM | USD | 431,789.91 |
| 28-Mar-24 | Nutan Bidyut (Bangladesh) Ltd | MIGA PRI Covered | USD | 183,366.73 |
| 28-Mar-24 | Element Materials Technology Group US Holdings Inc | Commercial | USD | 27,638.19 |
| 28-Mar-24 | Daehan Wind Power Company PSC | K-Sure Covered | USD | 497,022.45 |
| 28-Mar-24 | Dhuruma Electricity Company | Commercial | USD | 282,589.90 |
| 28-Mar-24 | PT Hoegh LNG Lampung | K-Sure Covered | USD | 383,207.14 |
| Total | | | USD | 9,973,311.40 |



Principal Drawdowns

Between 1 January 2024 and 31 March 2024

| Drawdown Date | Borrower | Facility | CCY | Drawdown Amount (US\$) |
|---------------|------------------------------------|------------|-----|------------------------|
| 16-Jan-24 | Renew Surya Roshni Private Limited | Commercial | USD | 3,658,126.74 |
| Total | | | USD | 3,658,126.74 |



Replenishments

Between 1 January 2024 and 31 March 2024

| Replenishment Date | Borrower | Facility | CCY | Replenishment Amount (US\$) |
|--------------------|-----------------------------|----------------|-----|-----------------------------|
| 19-Jan-24 | Project A | Commercial | USD | 3,000,000.00 |
| 19-Jan-24 | Dhuruma Electricity Company | Commercial | USD | 6,000,000.00 |
| 19-Jan-24 | PT Hoegh LNG Lampung | K-Sure Covered | USD | 2,327,959.39 |
| Total | | | USD | 11,327,959.39 |



Sustainable Assets

As of 31 March 2024 (1 / 2)

| No | . Facilities | Sector | Location of Project | Outstanding Par Amount (US\$m) | Outstanding Commitment Amount (US\$m) | Expected Maturity (Year) | Sustainability Eligibility % | Portion to A1-SU Tranche |
|----|--|----------------------------|------------------------|--------------------------------------|--|--------------------------------|---------------------------------|--------------------------------|
| 1 | Adani Hybrid Energy Jaisalmer One/Two/Three/Four Limited | Renewable Energy | India | 15.7 | 15.7 | 2025 | 100.0% | 100.0% |
| 2 | Adani Solar Energy Jaisalmer One Private Limited | Renewable Energy | India | 17.7 | 17.7 | 2026 | 100.0% | 100.0% |
| 3 | Adani Solar Energy RJ One Private Limited | Renewable Energy | India | 5.5 | 5.5 | 2025 | 100.0% | 100.0% |
| 4 | Daehan Wind Power Company Psc | Renewable Energy | Jordan | 15.9 | 15.9 | 2036 | 100.0% | 93.9% |
| 5 | Phong Huy Wind Power Joint Stock Company Lien Lap Wind Power Joint Stock Company | Renewable Energy | Vietnam | 8.6 | 8.6 | 2036 | 100.0% | 76.5% |
| 6 | Phong Nguyen Wind Power Joint Stock Company PT Tanggamus Electric Power (Commercial) | Renewable Energy | Indonesia | 2.3 | 2.3 | 2030 | 100.0% | 16.4% |
| | PT Tanggamus Electric Power (KEXIM Covered) | Renewable Energy | Indonesia | 6.1 | 6.1 | 2031 | 100.0% | 67.3% |
| 8 | Renew Surya Roshni Private Limited | Renewable Energy | India | 9.6 | 15.0 | 2027 | 100.0% | 100.0% |
| 9 | Shamal Az-Zour Al-Oula for the Building, Execution, Operation, Management and Maintenance of the First Phase of Az-Zour Power Plant K.S.C. | Conventional Power & Water | Kuwait | 8.0 | 8.0 | 2036 | 49.8% | 100.0% |



Sustainable Assets

As of 31 March 2024 (2 / 2)

| No. | Facilities | Sector | Location of Project | Outstanding Par Amount (US\$m) | Outstanding Commitment Amount (US\$m) | Expected Maturity (Year) | Sustainability Eligibility % | Portion to A1-SU Tranche |
|-----|--|----------------------------|------------------------|--------------------------------------|--|--------------------------------|---------------------------------|--------------------------------|
| 10 | Shams Ma'an Power Generation PSC | Renewable Energy | Jordan | 6.7 | 6.7 | 2033 | 100.0% | 85.9% |
| 11 | Umm Al Houl Power (Original Facility) | Conventional Power & Water | Qatar | 23.9 | 23.9 | 2041 | 45.5% | 100.0% |
| 12 | Umm Al Houl Power (Expansion Facility) | Conventional Power & Water | Qatar | 4.2 | 4.2 | 2041 | 45.5% | 100.0% |
| 13 | Vena Energy Shivalik Wind Power Private Limited | Renewable Energy | India | 4.6 | 4.6 | 2025 | 100.0% | 100.0% |
| 14 | Project A | Renewable Energy | South Asia | 7.9 | 7.9 | 2028 | 100.0% | 74.1% |
| 15 | Project B | Transportation | Southeast Asia | 13.0 | 13.0 | 2029 | 100.0% | 100.0% |
| ın | Star Energy Geothermal Darajat II, Limited and Star Energy Geothermal Salak, Ltd | Renewable Energy | Indonesia | 14.0 | 14.0 | 2038 | 100.0% | 0.0% |
| | Total Outstanding Par A | Amount per sustainabil | lity eligibility | 120.3 | 125.7 | | | |

| Sustainable Overcollateralisation | Outstanding Par Amount (\$m) | Outstanding Commitment Amount (\$m) |
|-----------------------------------|------------------------------|-------------------------------------|
| Sustainable Assets | 120.3 | 125.7 |
| Outstanding Class A1-SU Notes | 115.0 | 115.0 |
| Sustainable O/C Ratio | 104.6% | 109.3% |

Pro-forma post payment

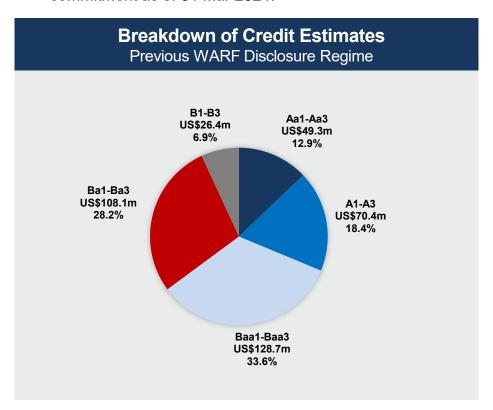
| Sustainable Overcollateralisation | Outstanding Par Amount (\$m) | Outstanding Commitment Amount (\$m) |
|-----------------------------------|------------------------------|-------------------------------------|
| Sustainable Assets | 120.3 | 125.7 |
| Outstanding Class A1-SU Notes | 104.0 | 104.0 |
| Sustainable O/C Ratio | 115.7% | 120.9% |

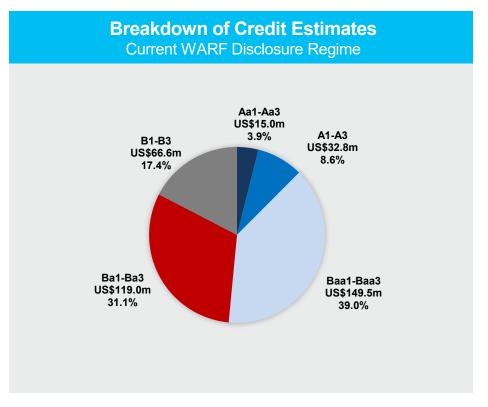


Credit Estimates

Distribution as of 31 March 2024

- The following provides a breakdown of the Portfolio in terms of Moody's credit estimates.
- Under the previous WARF disclosure regime, the Portfolio's weighted average rating factor is 773 based on outstanding commitment amounts as of 31 Mar 2024.
- Under the current WARF disclosure regime¹, the Portfolio's weighted average rating factor is 1110 based on outstanding commitment as of 31 Mar 2024.





Does not take into account the higher recovery rates associated with loans that benefit from support by export credit agencies ("ECAs") and multilateral financial institutions ("MFIs")



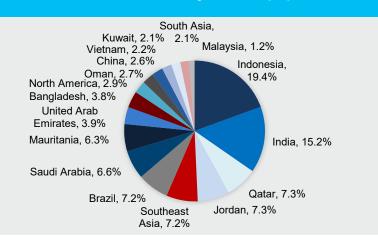
Country of Project

Distribution as of 31 March 2024

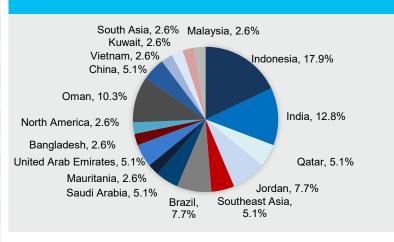
 The projects are located across 17 countries in Asia Pacific, Middle East and South America.

| Country where the project is located | Aggregate Outstanding Commitment Amount (US\$m) | % of Total Aggregate Outstanding Commitment Amount in Portfolio | Number of Loans | % of Loans |
|--------------------------------------|---|--|--------------------|------------|
| Indonesia | 74.4 | 19.4% | 7 | 17.9% |
| India | 58.3 | 15.2% | 5 | 12.8% |
| Qatar | 28.1 | 7.3% | 2 | 5.1% |
| Jordan | 27.9 | 7.3% | 3 | 7.7% |
| Southeast Asia | 27.6 | 7.2% | 2 | 5.1% |
| Brazil | 27.6 | 7.2% | 3 | 7.7% |
| Saudi Arabia | 25.3 | 6.6% | 2 | 5.1% |
| Mauritania | 24.0 | 6.3% | 1 | 2.6% |
| United Arab Emirates | 15.0 | 3.9% | 2 | 5.1% |
| Bangladesh | 14.5 | 3.8% | 1 | 2.6% |
| North America | 10.9 | 2.9% | 1 | 2.6% |
| Oman | 10.3 | 2.7% | 4 | 10.3% |
| China | 9.8 | 2.6% | 2 | 5.1% |
| Vietnam | 8.6 | 2.2% | 1 | 2.6% |
| Kuwait | 8.0 | 2.1% | 1 | 2.6% |
| South Asia | 7.9 | 2.1% | 1 | 2.6% |
| Malaysia | 4.7 | 1.2% | 1 | 2.6% |
| Total | 382.9 | 100% | 39 | 100.0% |

Breakdown by Value (%)



Breakdown by Number of Loans (%)



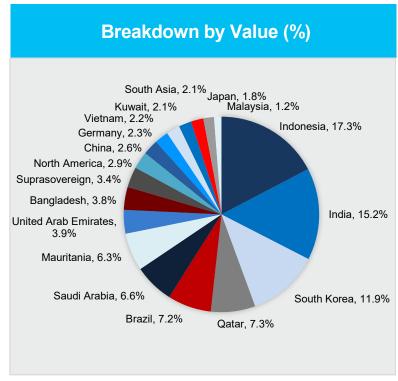


Country of Risk

Distribution as of 31 March 2024

 The projects are diversified across 18 countries and suprasovereign organizations based on the ultimate source of payment risk.

| | | 1 2 |
|---|--|---|
| Region/Country based on ultimate source of payment risk located | Aggregate Outstanding Commitment Amount (US\$m) | % of Total Aggregate Outstanding Commitment Amount in Portfolio |
| Indonesia | 66.3 | 17.3% |
| India | 58.3 | 15.2% |
| South Korea | 45.4 | 11.9% |
| Qatar | 28.1 | 7.3% |
| Brazil | 27.6 | 7.2% |
| Saudi Arabia | 25.3 | 6.6% |
| Mauritania | 24.0 | 6.3% |
| United Arab Emirates | 15.0 | 3.9% |
| Bangladesh | 14.5 | 3.8% |
| Suprasovereign | 13.0 | 3.4% |
| North America | 10.9 | 2.9% |
| China | 9.8 | 2.6% |
| Germany | 8.8 | 2.3% |
| Vietnam | 8.6 | 2.2% |
| Kuwait | 8.0 | 2.1% |
| South Asia | 7.9 | 2.1% |
| Japan | 6.7 | 1.8% |
| Malaysia | 4.7 | 1.2% |
| Total | 382.9 | 100.0% |



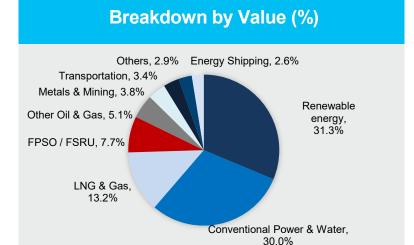


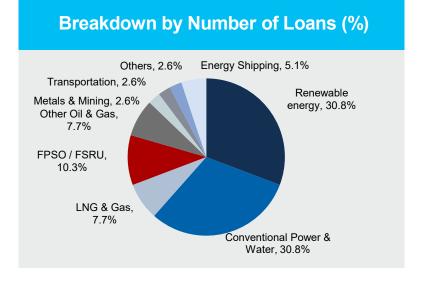
Industry Sectors

Distribution as of 31 March 2024

 The projects are diversified across 9 industry sub-sectors across the infrastructure ambit.

| Industry Sector | Aggregate Outstanding Commitment Amount (US\$m) | % of Total Aggregate Outstanding Commitment Amount in Portfolio | Number of Loans | |
|----------------------------|---|---|--------------------|--------|
| Renewable energy | 119.8 | 31.3% | 12 | 30.8% |
| Conventional Power & Water | 114.9 | 30.0% | 12 | 30.8% |
| LNG & Gas | 50.6 | 13.2% | 3 | 7.7% |
| FPSO / FSRU | 29.6 | 7.7% | 4 | 10.3% |
| Other Oil & Gas | 19.7 | 5.1% | 3 | 7.7% |
| Metals & Mining | 14.6 | 3.8% | 1 | 2.6% |
| Transportation | 13.0 | 3.4% | 1 | 2.6% |
| Others | 10.9 | 2.9% | 1 | 2.6% |
| Energy Shipping | 9.8 | 2.6% | 2 | 5.1% |
| Total | 382.9 | 100.0% | 39 | 100.0% |







Credit Enhancements

Distribution as of 31 March 2024

■ The following provides a breakdown of proportion of projects that are supported by export credit agencies ("**ECAs**") and multilateral financial institutions ("**MFIs**") through various forms of credit enhancements such as guarantees and insurances.

| | Direct Assignment Sub-participation | | | | | |
|--------------------------------|-------------------------------------|--|---|-----------------|--|---|
| Tranche Type | Number of Loans | Aggregate Outstanding Commitment Amount (US\$m) | % of Total Aggregate Outstanding Commitment Amount in Portfolio | Number of Loans | Aggregate Outstanding Commitment Amount (US\$m) | % of Total Aggregate Outstanding Commitment Amount in Portfolio |
| Loans that are covered by MFIs | 1 | 14.5 | 3.8% | 1 | 13.0 | 3.4% |
| Loans that are covered by ECAs | 0 | 0.0 | 0.0% | 10 | 60.9 | 15.9% |
| Other Loans | 21 | 265.1 | 69.3% | 6 | 29.3 | 7.6% |
| Total | 22 | 279.6 | 73.0% | 17 | 103.2 | 27.0% |

Others



Distribution as of 31 March 2024

- Four out of the 34 projects in the Portfolio are currently under construction.
- One out of the 39 loans in the Portfolio is exposed to commodity pricing risk (and this loan benefits from comprehensive ECA cover), while the remaining loans involve projects that are underpinned by robust availability-based or fixed price off-take or charter contracts.







Asset Benchmark Rates

As of 31 March 2024¹

| Benchmark Rate | Aggregate Outstanding Commitment Amount (US\$m) |
|---------------------------|--|
| 1-month Term SOFR* | - |
| 3-month Term SOFR* | 64.8 |
| 6-month Term SOFR* | 54.9 |
| Overnight Compounded SOFR | 263.2 |
| Total | 382.9 |

| Asset Replacement Percentage | |
|--|--------|
| Loans with Overnight Compounded SOFR | 68.75% |
| Loans with Term SOFR | 31.25% |
| Loans with alternate rate of interest designated by US Fed / overall balance of loans | - |
| Loans with ISDA Fallback Rate / overall balance of loans | - |
| Loans with alternate rate as selected by Collateral Manager / overall balance of loans | - |

^{*} Term SOFR includes Synthetic LIBOR pending transition

¹ Refers to effective benchmark rates referenced for the current interest period. See Manager's Update section for the current status of LIBOR transition.







Overview of Distributions

Distribution In US\$

| Class | Original Face Value | Prior Principal Balance | Percent of Original Face Value | Optimal Interest | Interest Paid | Principal Paid | Total Payment | Deferred Interest | Current Principal Balance | Percent of Original Face Value |
|----------------------|------------------------|-------------------------------|---|---------------------|---------------|-------------------|------------------|----------------------|---------------------------------|--------------------------------------|
| Class A1 | 170,600,000.00 | 170,600,000.00 | 100.0% | 6,668,478.20 | 6,668,478.20 | 16,388,941.86 | 23,057,420.06 | n/a | 154,211,058.14 | 90.4% |
| Class A1- SU | 115,000,000.00 | 115,000,000.00 | 100.0% | 4,446,289.08 | 4,446,289.08 | 11,047,645.45 | 15,493,934.53 | n/a | 103,952,354.55 | 90.4% |
| Class B | 54,500,000.00 | 54,500,000.00 | 100.0% | 2,361,941.89 | 2,361,941.89 | - | 2,361,941.89 | n/a | 54,500,000.00 | 100.0% |
| Class C | 31,600,000.00 | 31,600,000.00 | 100.0% | 1,844,019.58 | 1,844,019.58 | - | 1,844,019.58 | n/a | 31,600,000.00 | 100.0% |
| Class D | 13,000,000.00 | 13,000,000.00 | 100.0% | 655,482.32 | 655,482.32 | - | 655,482.32 | n/a | 13,000,000.00 | 100.0% |
| Preference Shares | 25,608,102.00 | 25,608,102.00 | 100.0% | - | - | - | 0.00 | - | 25,608,102.00 | 100.0% |
| Total | 410,308,102.00 | 410,308,102.00 | 100.0% | 15,976,211.07 | 15,976,211.07 | 27,436,587.31 | 43,412,798.38 | - | 382,871,514.69 | 93.3% |



Interest Accrual Details

Interest Accrued US\$

| Class | Days | Method | Index 1 | Margin 2 | Interest Rate 3 = 1 + 2 | Beginning Principal Balance 4 | Accrual Day Count Fraction 5 | Prior Unpaid Interest 6 | Accrued Interest 7 = 3 * 4 * 5 | Total Interest Due 8 = 6 + 7 | Interest Paid 9 | Current Unpaid Interest 10 = 8 - 9 |
|----------------------|------|---------|------------|-------------|-------------------------------|--|---------------------------------------|----------------------------------|--------------------------------------|---------------------------------------|-----------------------|---|
| Class A1 | 204 | Act/360 | 5.39795% | 1.50000% | 6.89795% | 170,600,000.00 | 204/360 | - | 6,668,478.20 | 6,668,478.20 | 6,668,478.20 | - |
| Class A1-SU | 204 | Act/360 | 5.39795% | 1.42500% | 6.82295% | 115,000,000.00 | 204/360 | - | 4,446,289.08 | 4,446,289.08 | 4,446,289.08 | - |
| Class B | 204 | Act/360 | 5.39795% | 2.25000% | 7.64795% | 54,500,000.00 | 204/360 | - | 2,361,941.89 | 2,361,941.89 | 2,361,941.89 | - |
| Class C | 204 | Act/360 | 5.39795% | 4.90000% | 10.29795% | 31,600,000.00 | 204/360 | - | 1,844,019.58 | 1,844,019.58 | 1,844,019.58 | - |
| Class D | 204 | Act/360 | 5.39795% | 3.50000% | 8.89795% | 13,000,000.00 | 204/360 | - | 655,482.32 | 655,482.32 | 655,482.32 | - |
| Preference Shares | 204 | Act/360 | N/A | N/A | N/A | 25,608,102.00 | 204/360 | - | - | - | - | |
| Total | | | | | | 410,308,102.00 | | - | 15,976,211.07 | 15,976,211.07 | 15,976,211.07 | - |

Dates

Closing Date 20-September-2023

Distribution Date 11-April-2024

Interest Period Start 20-September-2023

Interest Period End 11-April-2024

Actual Number of Days 204



Collateral Management Fee

| Collateral Management Base Fee | US\$ 20-Sep-23 |
|--|---------------------------|
| | to 31-Mar-24 |
| Collateral Principal Amount at Start of Due Period | 410,308,102.00 |
| Fee Basis Amount - Actual/360 | 0.54 |
| Accrual Days | 194 |
| Base Fees Rate | 0.10% |
| GST Rate* | 8.5% |
| Paid collateral Management Subordinated Fee | 239,836.48 US\$ |
| | 20-Sep-23 to 31-Mar-24 |
| Collateral Principal Amount at Start of Due Period | 410,308,102.00 |
| Fee Basis Amount - Actual/360 | 0.54 |
| Accrual Days | 194 |
| Subordinated Fees Rate | 0.10% |
| GST Rate* | 8.5% |
| Paid Paid | 239,836.48 |

Total Collateral Management Fee = US\$479,672.96



Application of Interest Proceeds (1 / 3)

| Application of Interest Proceeds | US\$ |
|---|---------------|
| Available Amount for Interest Proceeds | 18,679,197.25 |
| Amount Distributed | 18,679,197.25 |
| (A) Payment of taxes owing by the Issuer | - |
| (B) Payment of accrued and unpaid Trustee Fees and Expenses (up to the Senior Expenses Cap) | 14,583.33 |
| (C) Payment of Administrative Expenses (up to the Senior Expenses Cap) | 138,005.67 |
| (D) Payment to the Reserve Account | 64,896.74 |
| (E) Payment of Collateral Management Base Fee | 239,836.48 |
| (F) Payment of Class A Notes Interest Amounts | 11,114,767.28 |
| (i) Interest paid to Class A1 Notes | 6,668,478.20 |
| (ii) Interest paid to Class A1-SU Notes | 4,446,289.08 |
| (G) Payment of Class B Notes Interest Amounts | 2,361,941.89 |



Application of Interest Proceeds (2 / 3)

(H) Class A/B Overcollateralisation Test or Class A/B Interest Coverage Test is not satisfied, payment to Class A Notes and Class B Notes

| (i)(a) Principal paid to Class A1 Notes | |
|---|--------------|
| (i)(b) Principal paid to Class A1-SU Notes | |
| (ii) Principal paid to Class B Notes | |
| (I) Payment of Class C Notes Interest Amounts (including interest accrued on Deferred Interest) | 1,844,019.58 |
| (J) Class C Overcollateralisation Test or Class C Interest Coverage Test is not satisfied, payment to the Rated Notes | |
| (i)(a) Principal paid to Class A1 Notes | - |
| (i)(b) Principal paid to Class A1-SU Notes | - |
| (ii) Principal paid to Class B Notes | - |
| (iii) Principal paid to Class C Notes | - |
| (K) Payment of Class C Notes Deferred Interest | - |
| (L) Payment of Class D Notes Interest Amounts (including interest accrued on Deferred Interest) | 655,482.32 |



Application of Interest Proceeds (3 / 3)

| (M) Class D Overcollateralisation Test or Class D Interest Coverage Test is not satisfied, payment to the Rated Notes | |
|---|--------------|
| (i)(a) Principal paid to Class A1 Notes | - |
| (i)(b) Principal paid to Class A1-SU Notes | - |
| (ii) Principal paid to Class B Notes | - |
| (iii) Principal paid to Class C Notes | - |
| (iv) Principal paid to Class D Notes | - |
| (N) Payment of Class D Notes Deferred Interest | - |
| (O) Payment of Collateral Management Subordinated Fee | 239,836.48 |
| (P) Payment of Trustee Fees and Expenses not paid under item (B) by reason of the Senior Expenses Cap | - |
| (Q) Payment of Administrative Expenses not paid under item (C) by reason of the Senior Expenses Cap | - |
| (R) Payment of Deferred Collateral Management Amounts | - |
| (S) Payment of amounts owing to any Hedge Counterparty | - |
| (T) Remaining Interest Proceeds to the Preference Shares Payment Account | 2,005,827.48 |



Application of Principal Proceeds (1 / 4)

| Application of Principal Proceeds | US\$ |
|---|---------------|
| Available Amount for Principal Proceeds | 27,436,587.31 |
| Amount Distributed | 27,436,587.31 |
| (A) To the payment of items (A) to (G) of the Interest Priority of Payments, to the extent not paid in full | - |
| (B) To the payment of item (H) of the Interest Priority of Payments, to the extent not paid in full | |
| (i)(a) Principal paid to Class A1 Notes | - |
| (i)(b) Principal paid to Class A1-SU Notes | - |
| (ii) Principal paid to Class B Notes | - |
| (C) To the payment of item (I) of the Interest Priority of Payments, to the extent not paid in full (and provided the Class A Notes and the Class B Notes have been redeemed in full) | - |
| (D) To the payment of item (J) of the Interest Priority of Payments, to the extent not paid in full | |
| (i)(a)Principal paid to Class A1 Notes | - |
| (i)(b) Principal paid to Class A1-SU Notes | - |
| (ii) Principal paid to Class B Notes | - |
| (iii) Principal paid to Class C Notes | - |



Application of Principal Proceeds (2 / 4)

| (E) To the payment of item (K) of the Interest Priority of Payments, to the extent not paid in full (and provided the Class A Notes and the Class B Notes have been redeemed in full) | - |
|--|---|
| (F) To the payment of item (L) of the Interest Priority of Payments, to the extent not paid in full | - |
| (G) To the payment of item (M) of the Interest Priority of Payments, to the extent not paid in full | |
| (i)(a) Principal paid to Class A1 Notes | - |
| (i)(b) Principal paid to Class A1-SU Notes | - |
| (ii) Principal paid to Class B Notes | - |
| (iii) Principal paid to Class C Notes | - |
| (iv) Principal paid to Class D Notes | - |
| (H) To the payment of item (N) of the Interest Priority of Payments, to the extent not paid in full (and provided the Class A Notes, the Class B Notes and the Class C Notes have been redeemed in full) | - |



Application of Principal Proceeds (3 / 4)

| (I) Payment Date is a Redemption Date, payment to the Rated Notes | | | | |
|---|--|--|--|--|
| (i)(a) Principal paid to Class A1 Notes | | | | |
| (i)(b) Principal paid to Class A1-SU Notes | | | | |
| (ii) Principal paid to Class B Notes | | | | |
| (iii) Principal paid to Class C Notes | | | | |
| (iv) Principal paid to Class D Notes | | | | |
| (J) Payment Date is a Special Redemption Date, payments to the Rated Notes (in an aggregate amount equal to the Special Redemption Amount): | | | | |
| (i)(a) Principal paid to Class A1 Notes | | | | |
| (i)(b) Principal paid to Class A1-SU Notes | | | | |
| (ii) Principal paid to Class B Notes | | | | |
| (iii) Principal paid to Class C Notes | | | | |
| (iv) Principal paid to Class D Notes | | | | |
| (K) During the Reinvestment Period and with respect to Replenishment Proceeds only, for the purchase of (or set aside in the Principal Account for the future purchase of) Replenishment Collateral Obligations | | | | |



Application of Principal Proceeds (4 / 4)

| (1) | Redemn | tion of th | ne Notes | according t | o the l | Note Pay | vment Sea | uence |
|-----|-----------|------------|-----------|-------------|-----------|-----------|--------------|--------|
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| (i)(a) Principal paid to Class A1 Notes | 16,388,941.86 |
|---|---------------|
| (i)(b) Principal paid to Class A1-SU Notes | 11,047,645.45 |
| (ii) Principal paid to Class B Notes | - |
| (iii) Principal paid to Class C Notes | - |
| (iv) Principal paid to Class D Notes | - |
| (M) To the payment of item (O) of the Interest Priority of Payments, to the extent not paid in full | - |
| (N) After the Reinvestment Period, to the payment of items (P) and (Q) of the Interest Priority of Payments, to the extent not paid in full | - |
| (O) Payment of Deferred Collateral Management Amounts | - |
| (P) Payment of amounts owing to any Hedge Counterparty | - |
| (Q) Remaining Principal Proceeds to the Preference Shares Payment Account | - |



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